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High-resolution Characterization of the Induced Fracture Network Around Galleries in the Callovo- Oxfordian Clay using Discrete Fracture Network Inversion

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1. Context and objectives

The Meuse / Haute Marne Underground Research Laboratory (URL) provides the location for an experiment designed to investigate the induced fracture network around open or sealed drifts.

- One of the aims of this experiment, called the OHZ-experiment, is to study the hydraulic properties of the induced fracture network in order to improve and validate the conceptual model of the fracture network as a function of the stress field.
- In the context of this experiment, many gas permeability tests were performed between nine closely spaced wells.

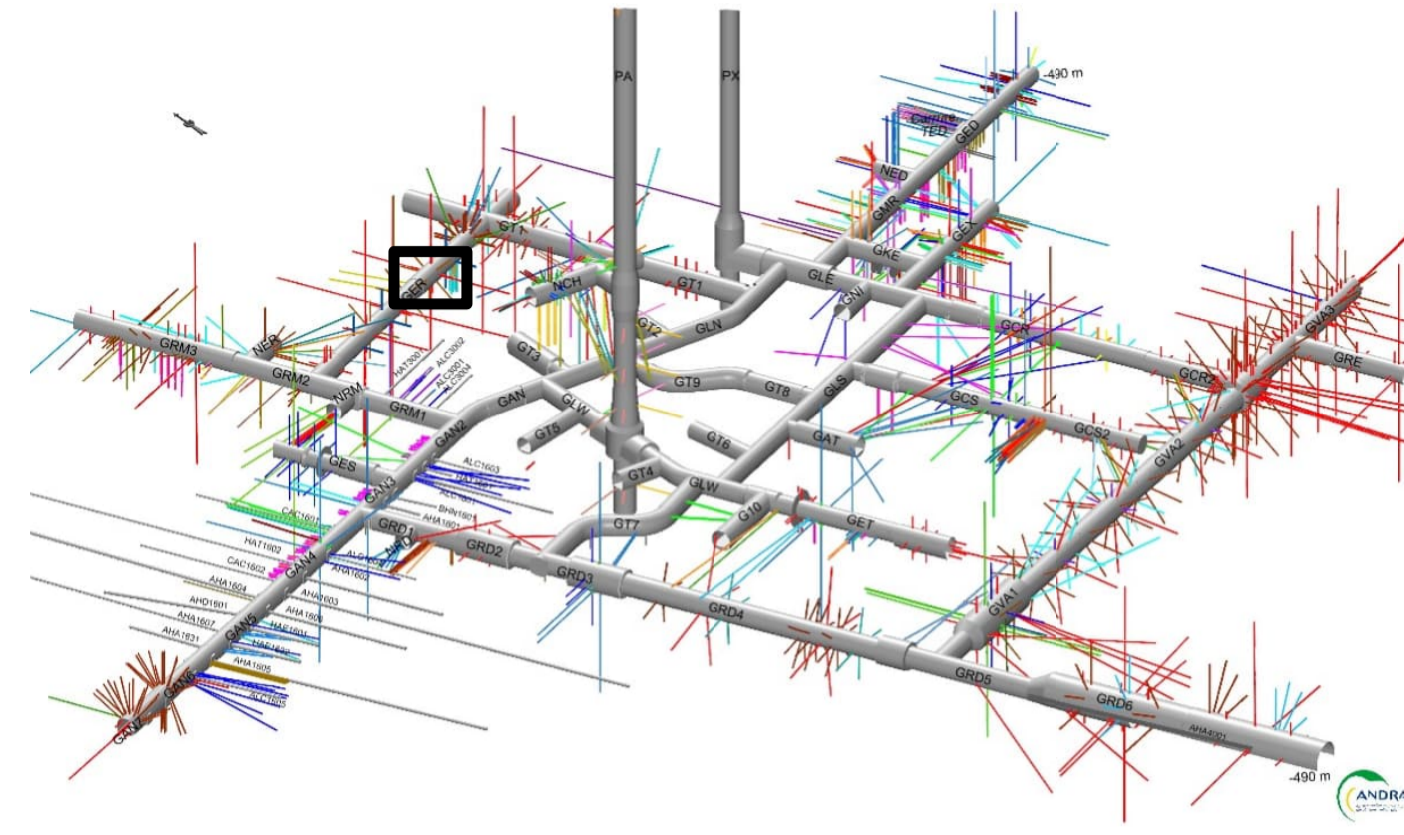


Figure 1: The Meuse / Haute Marne Underground Research Laboratory (de la Vaissière et al., 2015, J. Hydrol)

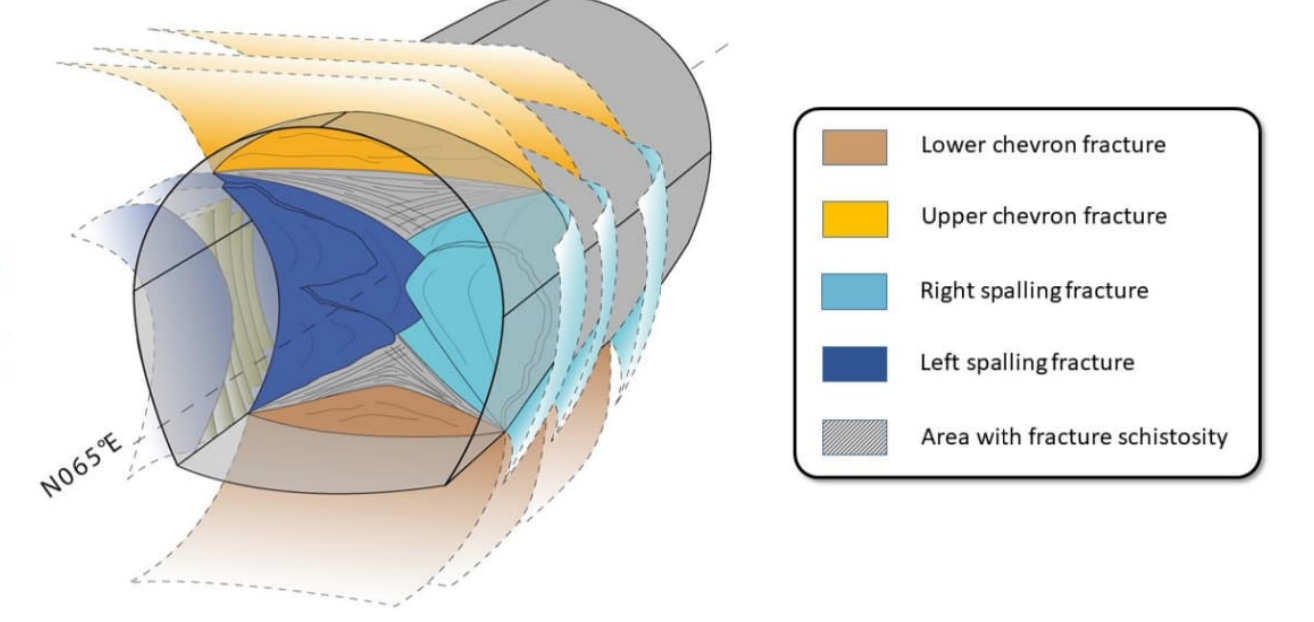


Figure 2: Conceptual model of the induced fracture network parallel to the horizontal minor stress direction (de la Vaissière et al., 2015, J. Hydrol)

2. Experiment

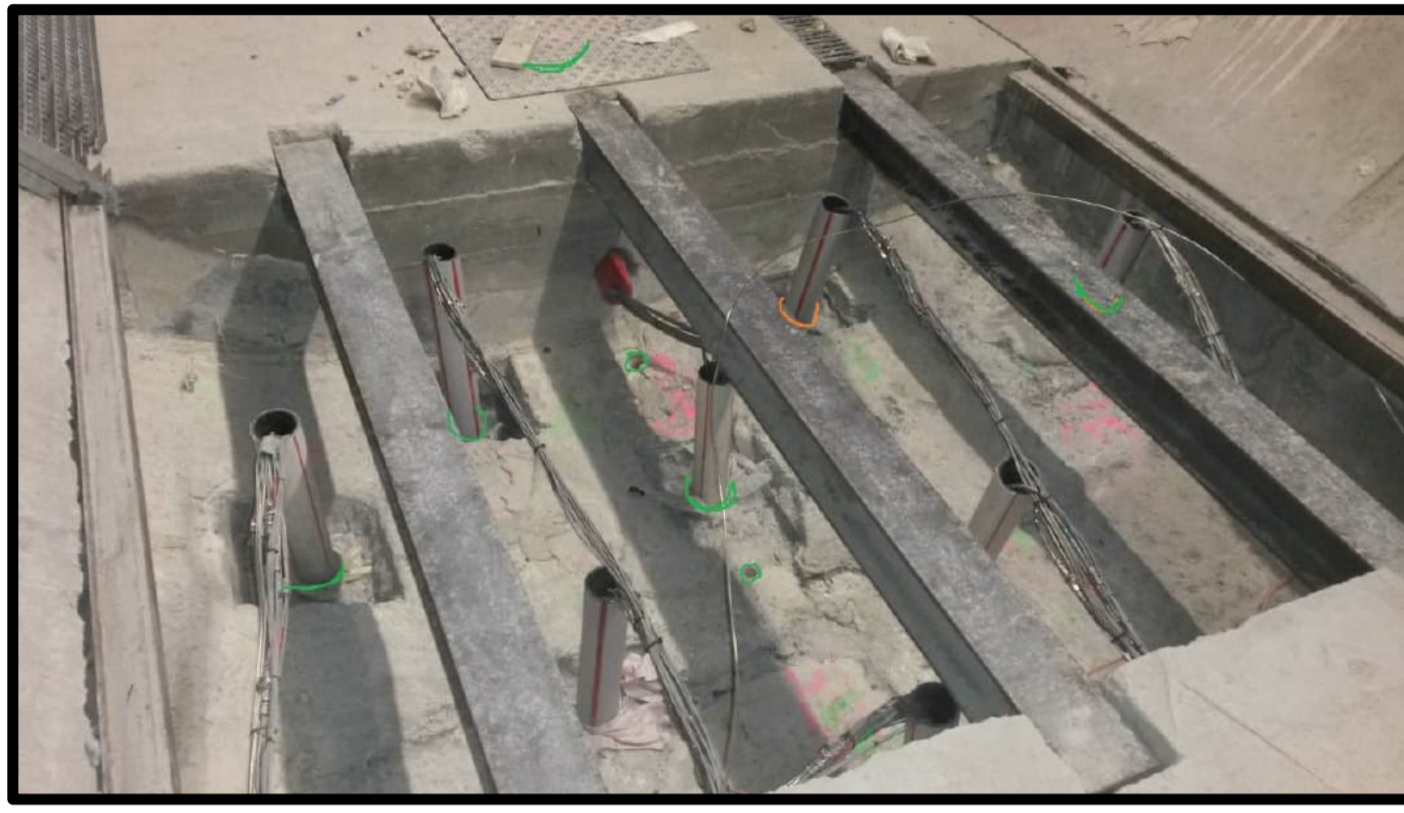


Figure 3: Photograph of the tested boreholes

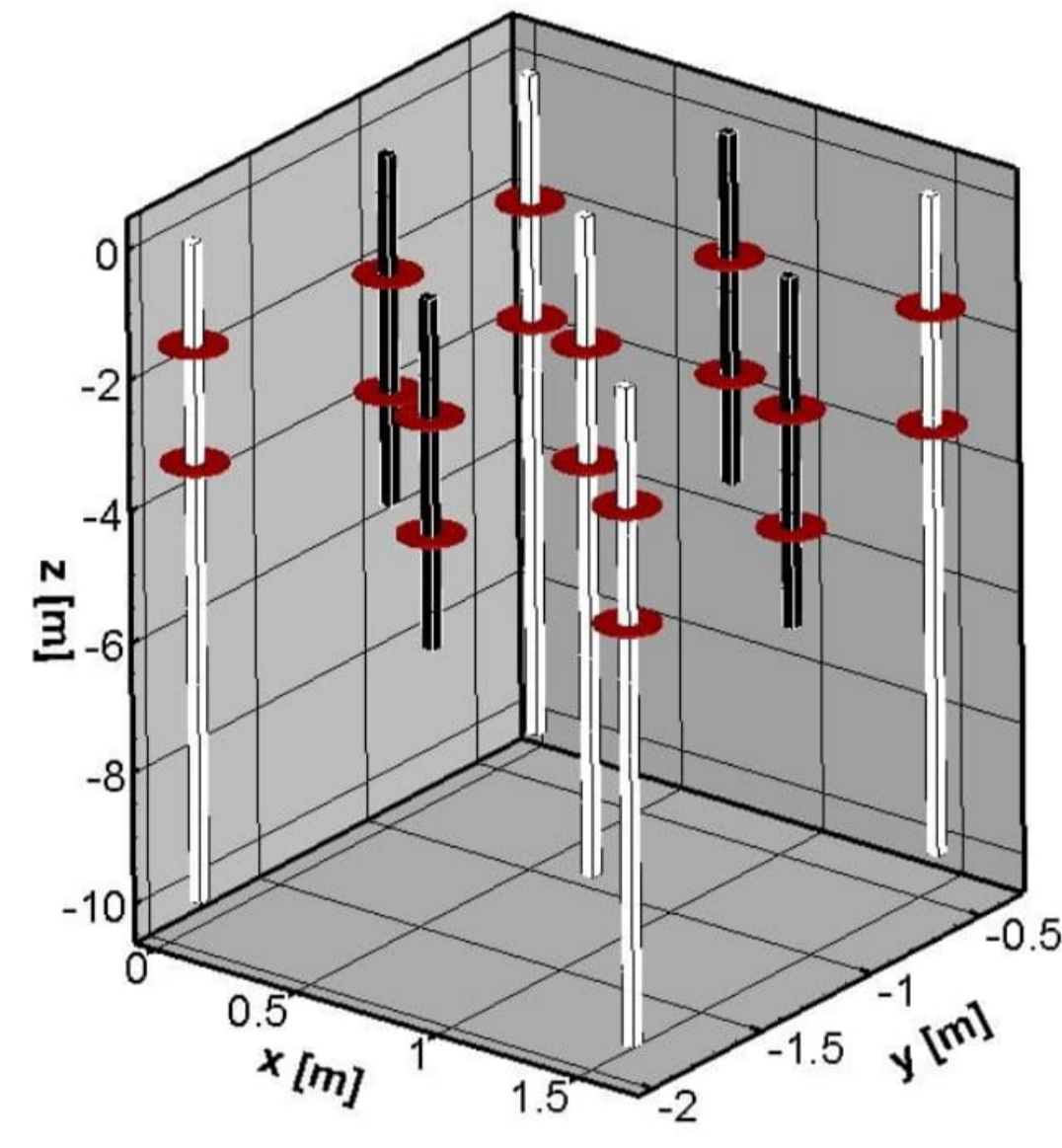


Figure 4: Relative position of the boreholes. The red discs indicate the interval midpoints

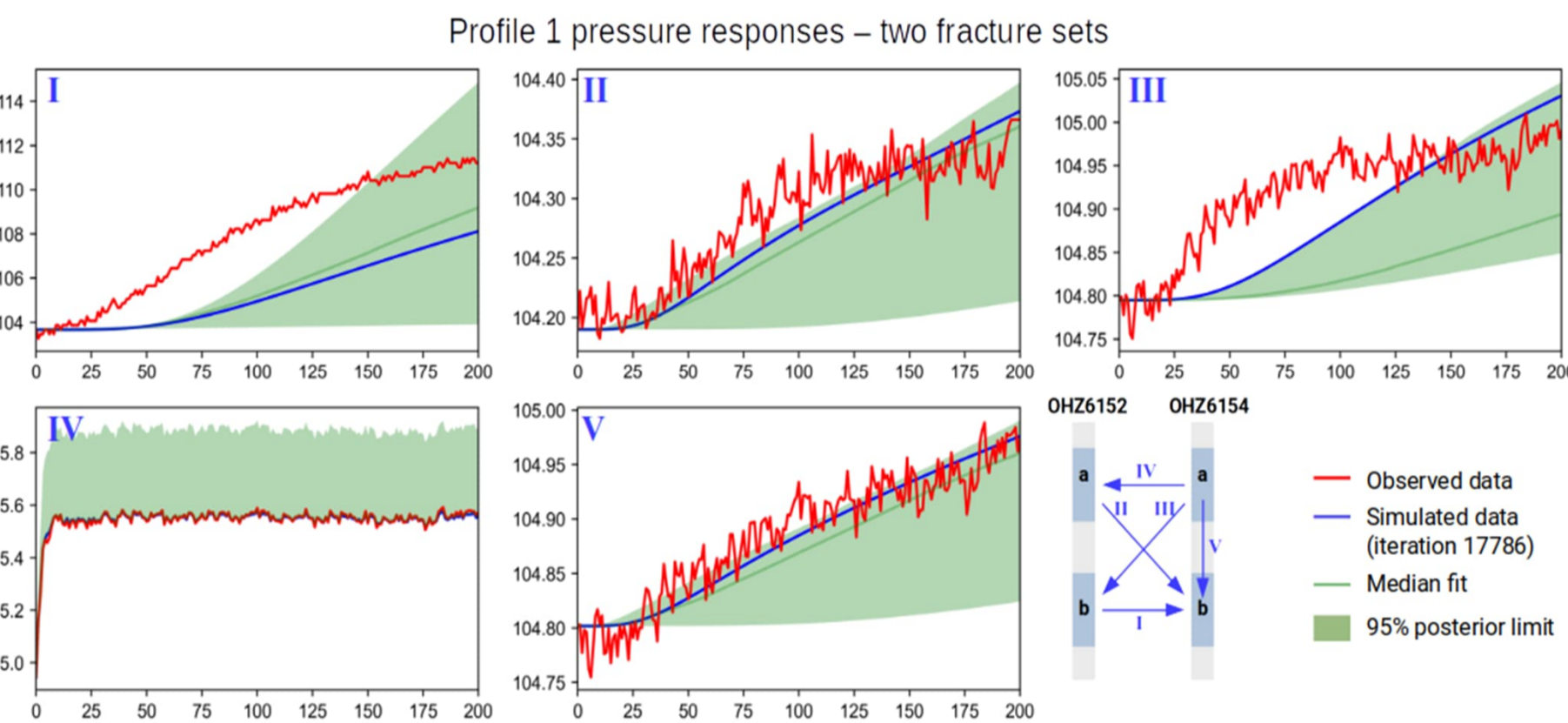


Figure 5: Example for measured and simulated interferences

3. Deterministic Inversion

line integral (geophysical travel time tomography):

$$t = \int_{x_1}^{x_2} \frac{ds}{v(s)}$$

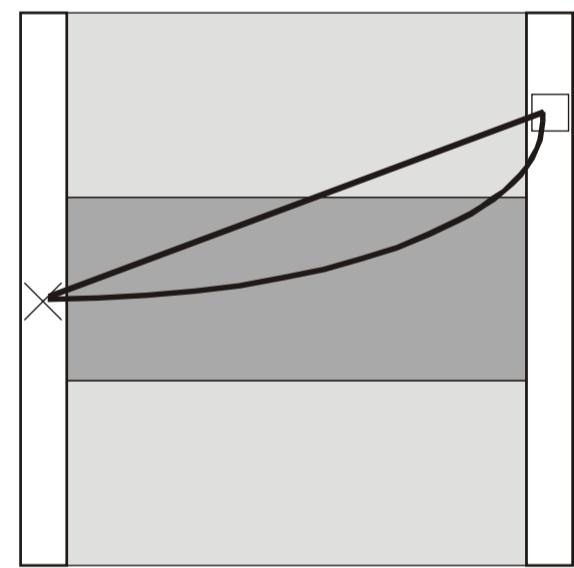
eikonal solver + ray tracing

line integral (hydraulic travel time tomography):

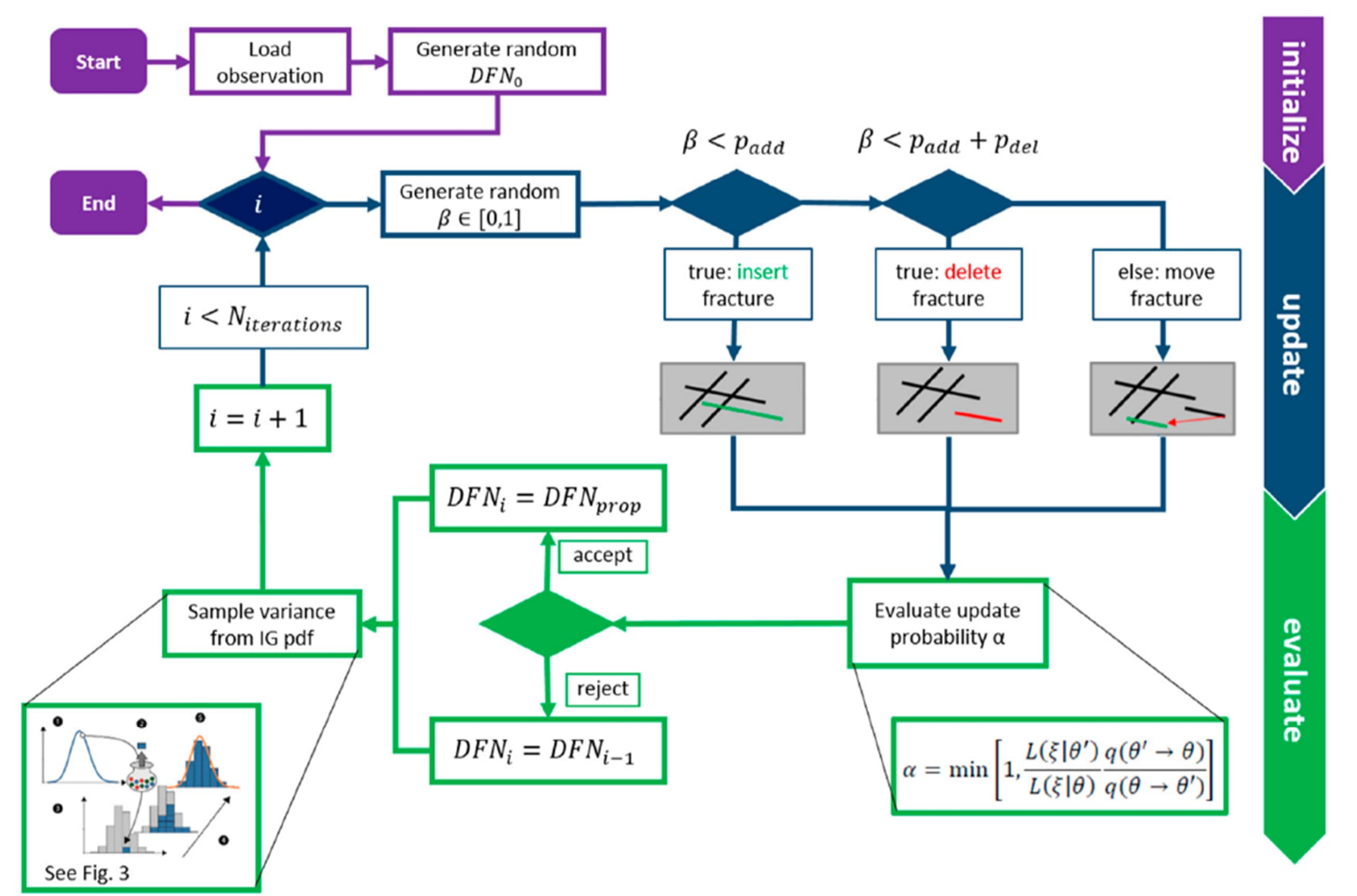
$$\sqrt{t_{peak}(x_2)} = \frac{1}{\sqrt{6}} \int_{x_1}^{x_2} \frac{ds}{\sqrt{D(s)}} \quad \sqrt{t_{\alpha,d}} = \frac{1}{\sqrt{6f_{\alpha,d}}} \int_{x_1}^{x_2} \frac{ds}{\sqrt{D(s)}}$$

Vasco et al., 2000, WRR

Brauchler et al., 2003, WRR

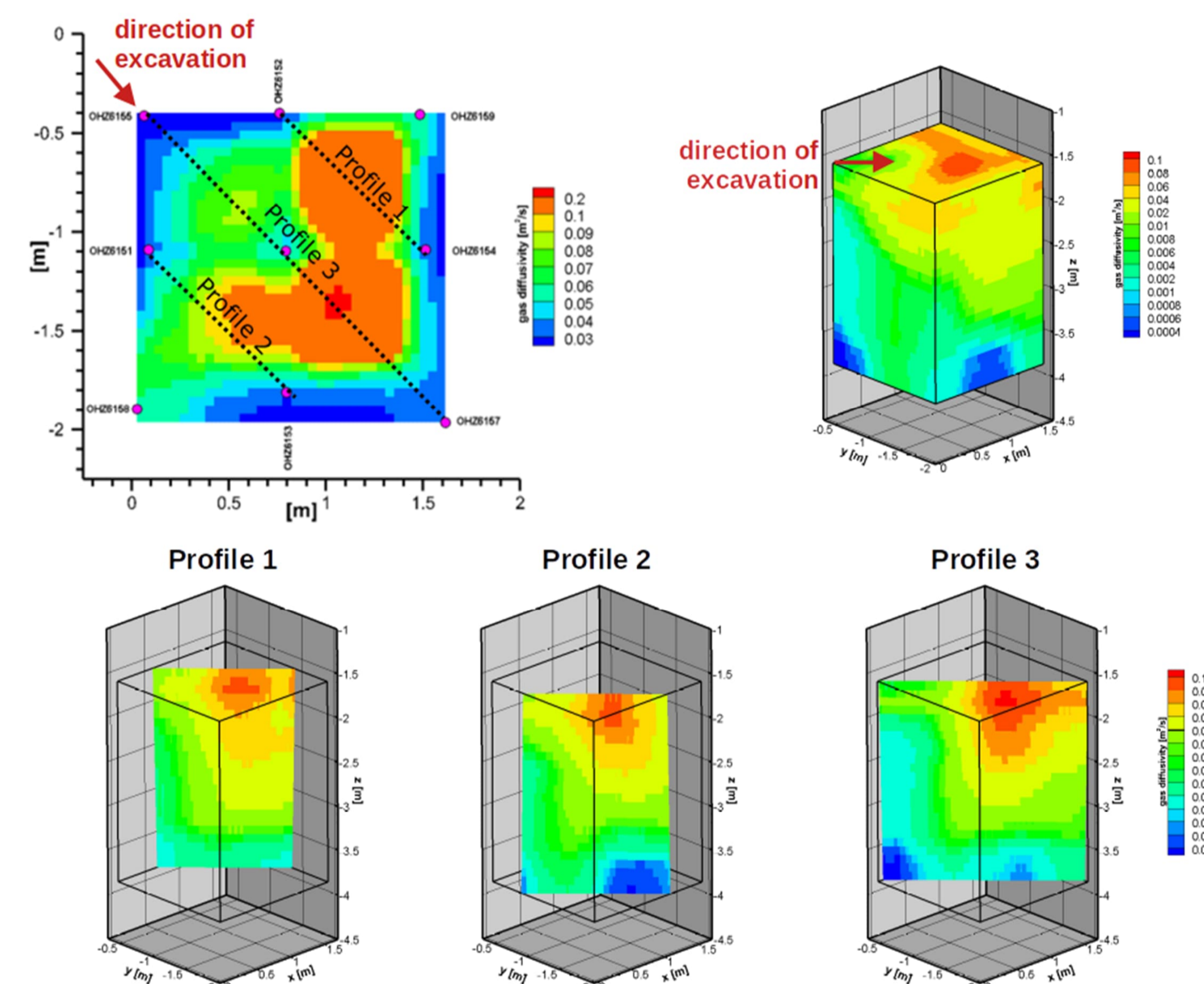


4. Stochastic DFN Inversion

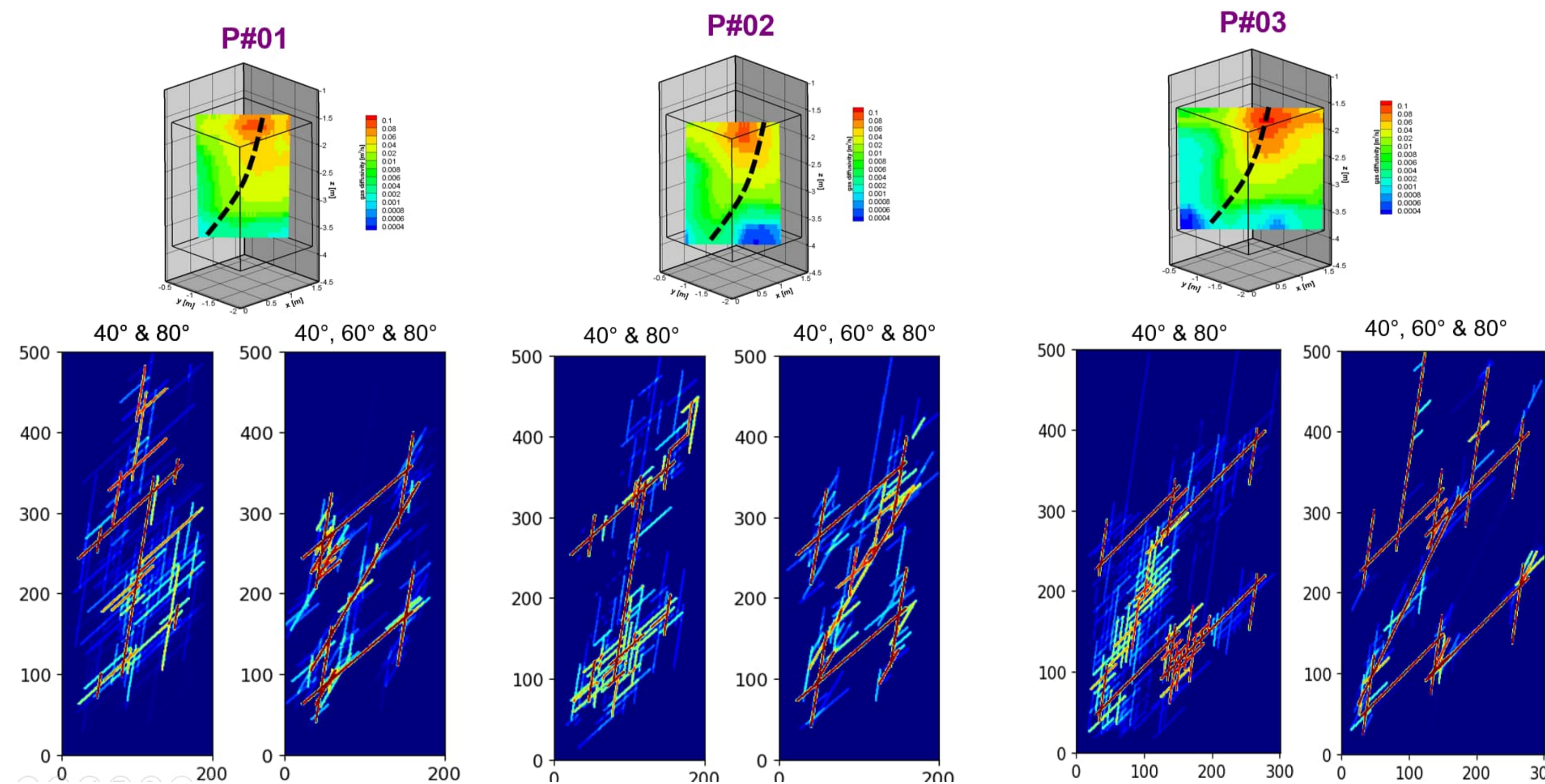


Ringel et al., 2019, Geosciences

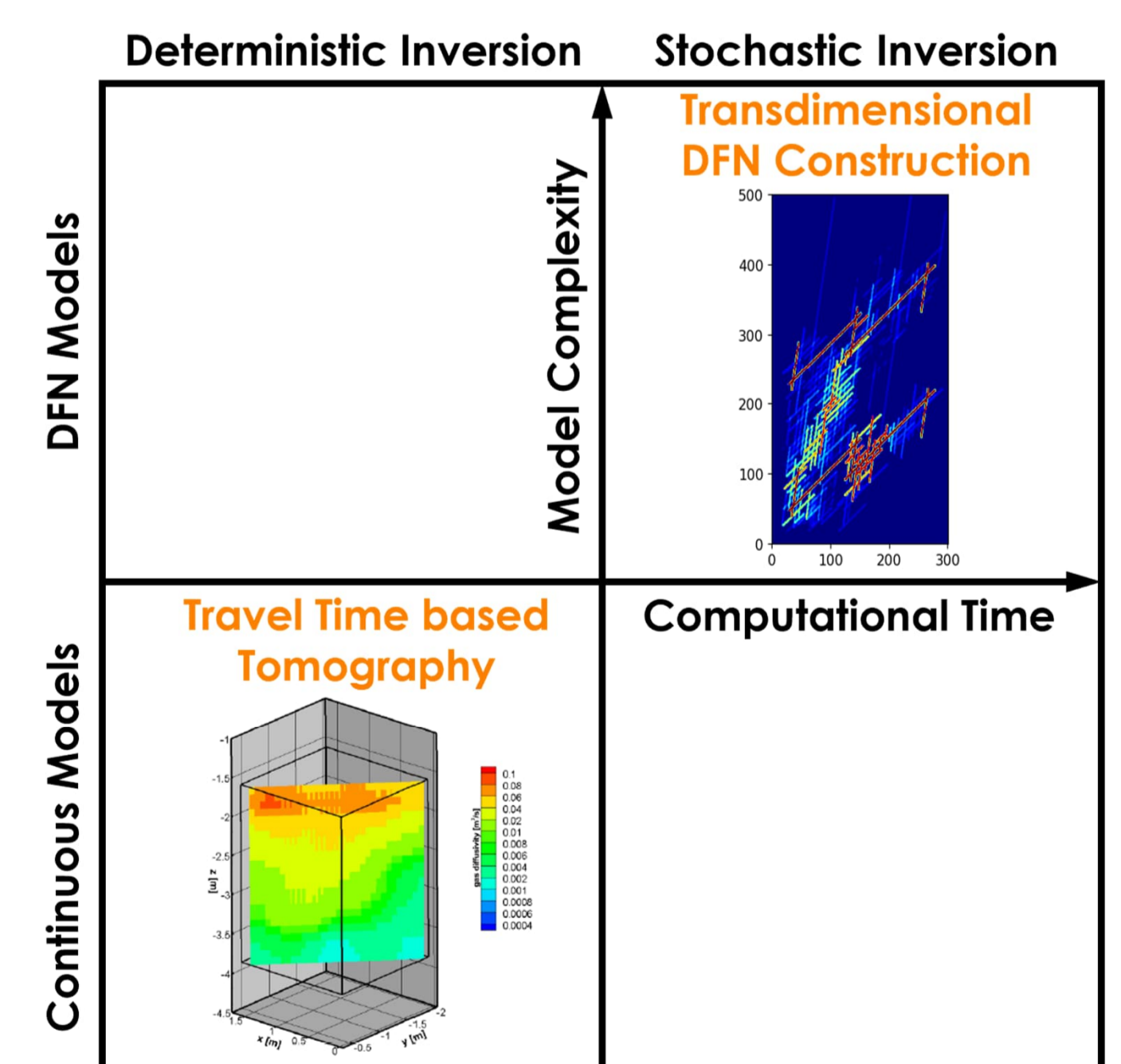
5. Deterministic results



6. Stochastic results



7. Conclusions



6. References

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 Vasco, D. W., Keers, H., & Karasaki, K. (2000). Estimation of reservoir properties using transient pressure data: An asymptotic approach. *Water Resources Research*, 36(12), 3447-3465.
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